

<b>Brent price</b>	<b>Price in US dollar</b>
Q2	\$69.08
Q3	\$73.23
<b>Henry Hub price</b>	<b>Price in US dollar</b>
Q2	\$2.91
Q3	\$3.88

<b>Refining margin</b>	<b>Price in US dollar</b>
Q2	4.17 /bbl
Q3	5.70 /bbl

<b>Margins</b>	<b>Price in US dollar</b>
Q2 vs Q3	200 million lower

<b>Joint Ventures</b>	<b>Price in US dollar</b>
Q2	plus 300 million
Q3	minus 300 million

<b>Divestment announced but not closed in Q2 2021</b>	
<b>Divestment</b>	<b>Price in US dollar</b>
Permian Basin	9.5 billion
Puget Sound	350 million
Mobile Refinery	75 million
Deer Park Refinery	596 million
Egypt Western Desert	646 million
PCK Schwedt Refinery	Unknown
Malampaya	380 million

<b>Upstream</b>	<b>Q3 2021 outlook provided in Q2</b>	<b>Update note Q3 2021</b>
Production	2.100 - 2.250 thousand boe/d	2.025 - 2.100 thousand boe/d

<b>Integrated Gas</b>	<b>Q3 2021 outlook provided in Q2</b>	<b>Update note Q3 2021</b>
Production	870 - 920 thousand boe/d	890-950 thousand boe/d
LNG liquefaction	7.4 - 8.0 million tonnes	7.0 - 7.5 million tonnes

<b>Oil Products</b>	<b>Q3 2021 outlook provided in Q2</b>	<b>Update note Q3 2021</b>
Refinery Utilisation	73-81%	70-74%
Sales Volumes	4.300 - 5.300 thousand b/d	4.300 - 5.300 thousand b/d

<b>Chemicals</b>	<b>Q3 2021 outlook provided in Q2</b>	<b>Update note Q3 2021</b>
Plant Utilisation	77-85%	74-78%
Sales Volumes	3.600-3.900 thousand tonnes	3.400-3.700 thousand tonnes